

Procedure Manual

Transportation of Natural Gas

Texican Natural Gas Company, LLC 7301 Carmel Executive Park Suite 316 Charlotte, NC 28226

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PROCEDURE MANUAL

Natural Gas Transportation

1. Enrollment

Customer must complete an Authorization Form that we will send to their LDC(s) stating Texican Natural Gas Company, LLC is their chosen Marketer and that we have authorization to act on their behalf regarding the transportation of natural gas (see Appendix A). This is a one-time only request....

2. Nomination

The nomination process is a means of communicating expected gas usage information between the Customer, the Marketer, and the Utility (LDC). Customer shall notify the Marketer (Texican) by email not less than five (5) calendar days before the first day of each delivery of the estimated monthly and/or daily gas nomination. Each LDC has their own deadline for which nominations are due. Texican will nominate on your behalf with the LDC adhering to their nomination deadlines.

3. Balancing

Texican bears all balancing risks related to the difference between the volumes nominated vs. volumes used by customers; therefore, kindly notify us with any operational changes that will affect natural gas usage as soon as possible.

4. Communication

Since Texican provides a balanced service for you, it is very important to keep an open line of communication. If you do not send us your nominations by email each month, then we will use the historical usage provided by the State as a baseline. Please advise if there are any operational changes that will affect gas usage in any given month. Whether planned or unexpected, please advise as soon as possible so that adjustments to the nominations can be made. Please contact Scott Ferreira at 704-544-7120 sferreira@texican.com

5. Invoices

Texican will invoice you for the natural gas and transportation to the LDC's city gate. The LDC will provide a separate invoice for the delivery of natural gas to your facility.

6. Reports

Energy Summary Report will be distributed on a monthly and annual basis. If you have any questions regarding this report, please contact JoAnn Lanzano 704-544-7128 jlanzano@texican.com

7. Supply Interruptions, Force Majeure, Curtailment, Operational Flow Order (OFO)

Texican will provide firm delivery of natural gas for all facilities unless mutually determined otherwise. However, interruption is possible in the event a Pipeline or LDC issues a Force Majeure, Curtailment or Operational Flow Order. In the event that the Pipeline or LDC issues such an order, then Texican shall provide to the customer written justification including documentation from the pipeline or LDC which clearly describes details of the event.

8. Taxes

North Carolina passed The Tax Simplification and Reduction Act of 2013 which among other tax related items eliminates the NC Excise tax on Natural Gas effective June 30, 2014. Replacing the Excise Tax on July 1, 2014 will be a new Sales Tax of 7% that Texican will be required to collect from those customers that are not exempt. (N.C. Gen. Stat. § 105-164.4(a)(9) imposes the 7.00% combined general rate of sales and use tax to the gross receipts derived from sales of piped natural gas billed on or after July 1, 2014.) Please contact NC Department of Revenue at 919-733-2151 with questions concerning any relative taxes.

9. Glossary of Terms

Balancing: The process of equalizing a shipper's receipt of gas into a pipeline with withdrawals out of a pipeline system. This can be done daily, monthly or seasonally.

City Gate: physical location where gas is delivered by an interstate pipeline to a local distribution company.

Dekatherm (dth): a unit of measurement equal to ten therms or one million Btu.

Therm: a unit of measurement equal to 100,000 Btu. Ten therms equals one dekatherm.

Firm Transportation Service: the highest priority transportation service offered under a filed rate schedule which anticipates no interruption except force majeure.

Force Majeure: Unexpected and uncontrollable disruptive events that excuse a party from contract obligations.

Marketer: a company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company.

Natural Gas: hydrocarbon gas obtained from underground and undersea porous sedimentary rocks, often together with crude oil. It is a mixture primarily of methane (about 85%), ethane (about 10%), and propane (about 3%); butane, carbon dioxide, hydrogen sulfide, nitrogen, and oxygen make up the balance. Used as an important feedstock (in the manufacture of fertilizers, methanol, and other organic and synthetic materials) in the chemical industry, and as a fuel in other industries.

Nominations: a precise listing of the quantities of gas to be transported during any specified time period. Am nomination includes all custody transfer entities, locations, compressor fueled and other volumetric assessments, and the precise routing of gas through the pipeline network. Nominations often create contract right and liabilities.

10. Industry Links

Texican Natural Gas Company, LLC www.texican.com

North Carolina Utility Commission www.ncuc.net

Piedmont Natural Gas www.piedmontng.com

Texican Natural Gas Company, LLC

Public Service Company of North Carolina (PSNC)

www.psncenergy.com

Transco Pipeline/Williams Company http://co.williams.com/williams/operations/gas-pipeline/transco

American Gas Association

www.aga.org

Frontier Natural Gas

www.frontiernaturalgas.com

Frontier Enrollment Form

Customer Legal Entity Name

Mailing Address

Account Number



PSNC Energy Customer Authorization Form

requests PSNC Energy to des	al directly with Shippe	r and Customer he	f gas for the reby reque	to act on Customer's behalf for all e account(s) listed below. Customer sts that PSNC provide to Shipper all w, for as long as this Authorization
Exclusions: (Please check as Account Usage History	reas where Shipper acc Accounting/Bil		O	ther (Specify)
PLANT NAME AND I	LOCATION	RATE (175 OR 180)	17, 77	ACCOUNT NUMBER
prospective basis. Customer agrees to provide P changing the above shipper of Please Print or Type		rised authorization	form by th	e required nomination deadline prior to
Contact Information*	(Signature Required)			(Date)
	Name Title Company Phone No. Mailing Address City, State, Zip			Fax
Please send completed and s		-	Transpor PSNC En P O Box	tation & Administration lergy 1398 North Carolina 28053-1398

Form E-10 (Rev10/2006)

^{*} Please note that future transportation information will be sent to the contact that you provide above. Should there be a change in the contact information, please let us know.

Rate Schedule 107

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RATE SCHEDULE 107 BALANCING, CASH-OUT, AND AGENCY AUTHORIZATION

AGENCY AUT	THORIZATION FO	ORM				
EFFECTIVE I	DATE					
CUSTOMER						
NAME OF FA						
AGENT						
AGENT CONT	ACT			PHONE #		
				(Customer) has		
		_(Agent) to act on its behalf for the following transactions:				
no	minations,	imbalance	resolution	billing,		
OR AGENT'S C Customer will AUTHORIZATION for the accounts of	ULE, PIEDMONT CUSTOMER AGE provide Piedmont ON FORM" at least	"S NORTH NT AGREEN Natural Ga five (5) busin te Agent's righ	CAROLINATION OF COMPANIES COMPANIES CAYS PART TO CONDU	PANY ARISING UNDER THIS NA SERVICE REGULATIONS, ch are not paid on these accounts. ny with a revised "AGENCY rior to the beginning of the month ct business has been suspended by		
AUTHORIZED	D AUTHORIZED					
SIGNATURE						
FOR THE CUSTO	OMER	FOR '	THE AGE	NT		
Please Print						
AGENT'S NAME		TITLE _				
PHONE #		FAX #				
MAILING ADDR	ESS					
Please submit to:	End User Transpor	tation		End User Transportation		
	Piedmont Natural	Gas Company	OR	Fax Number: (704) 364-8320		
	P. O. Box 33068	1999				
	Charlotte, N.C. 28	433				

Issued by Thomas E. Skains, Chairman, President and CEO Issued to comply with authority granted by the North Carolina Utilities Commission in Docket No. G-9, Sub 567

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